

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2022
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,885	51,700	266,822	27,423	23,415	371,245	12,375
Alaskan	--	--	--	--	--	13,341	445
Lower 48 States	--	--	--	--	--	357,905	11,930
Imports (PAD District of Entry)	19,062	85,661	30,404	11,791	40,374	187,292	6,243
Commercial	19,062	85,661	30,404	11,791	40,374	187,292	6,243
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,712	-24,021	37,270	-19,525	3,564	--	--
Adjustments ¹	1,325	-1,874	23,320	-855	-916	21,001	700
Disposition							
Stock Change ²	-1,071	-6,946	-25,754	1,403	-871	-33,239	-1,108
Commercial	-1,071	-6,946	-15,604	1,403	-871	-23,089	-770
SPR	--	--	-10,150	--	--	-10,150	-338
Refinery Inputs	24,623	115,856	266,294	17,432	67,308	491,513	16,384
Exports	1,432	2,556	117,276	0	--	121,264	4,042
Ending Stocks							
Total	7,340	106,819	617,040	24,847	48,722	804,768	--
Commercial	7,340	106,819	228,621	24,847	48,722	416,349	--
Refinery	5,144	13,799	40,936	2,598	20,076	82,553	--
Tank Farms and Pipelines	2,196	93,020	187,685	22,249	24,808	329,958	--
Cushing, Oklahoma	--	24,204	--	--	--	24,204	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,838	3,838	--
SPR	--	--	388,419	--	--	388,419	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	48.3	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	24.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	19,062	85,661	30,404	11,791	40,374	187,292	6,243
PAD District of Processing	19,686	82,518	36,148	8,212	40,728	187,292	6,243

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.